

**Illinois Commerce Commission
Pipeline Safety
Field Trip Report**

Operator: NORTH SHORE GAS CO	Operator ID#: 13660
Exit Meeting Contact: (Not Applicable)	Total Man Days: 0
Pipeline Safety Representative(s): Steve Canestrini	
Company Representative to Receive Report: Tom Webb	<u>Emailed Date:</u>
Company Representative's Email Address: TJWebb@peoplesgasdelivery.com	02/27/2014

Inspection Summary

Inspection Type	Location	ICC Analyst	Inspection Unit(s)	Man Day(s)	Inspection Date(s)	Contact(s)
Compliance Follow-Up	Office	Steve Canestrini	Waukegan	0	2/25/2014	

Statement of Activities

A Records Audit was conducted on North Shore Gas February 4-7, 2014. During this time, representatives of North Shore Gas provided information pertaining to a number of outstanding issues. Staff has reviewed the information provided, and closed six issues. The company provided information pertaining to two other issues that will need to be field verified prior to closing.

INSPECTION FINDINGS

Compliance Follow-Up

Issues(s) Found:

[NO ISSUES FOUND]

Notice Of Amendment(s) Found:

[NO NOAS FOUND]

Notice Of Violation(s) Found:

[NO NOPVS FOUND]

PAST INSPECTION FINDINGS

Issue(s) Corrected:

2010-S001-00142 - Staff had requested that North Shore Gas review the manufacturer's guidelines for operation of the Southern Cross FI unit. At the Records audit performed from February 4-7, 2014, North Shore Gas provided a copy of the training presentation and procedures for proper use. This is reviewed bi-annually with the leak surveyors. Staff will consider the issue closed.

2010-S001-00143 - Staff had requested North Shore Gas review the use of the "Z" pattern when leak surveying. At the records audit performed February 4-7, 2014, North Shore Gas provided a copy of the presentation and procedures. This information is reviewed bi-annually with the leak surveyors. Staff will consider this issue closed.

2011-S001-00034 - Staff had identified several residential and business surveys that were not completed within the required timeframe from 2010. The cause of this issue was due to the WAM implementation. The missed surveys were put on high priority and completed in 2011. The gap in the WAM system has since been corrected, and no issues were identified as part of the record audit completed February 4-7, 2014. Staff will consider the issue closed.

2011-S001-00035 - Staff had previously identified 9 valve inspections that were completed after the compliance date in 2010.

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The inspections were put on high priority in 2011, and completed. The cause of missed inspections was due to the company's WAM implementation. The system has since been corrected, and no issues were identified at the records audit performed February 4-7, 2014. Staff will consider the issue closed.

2011-S001-00036 - Staff had identified 555 test station inspections that went beyond the compliance date in 2010. The inspections were put on high priority and completed in 2011. The company's implementation of the WAM system was the cause of these missed inspections. The system has since been corrected, and no issues were identified at the records audit performed February 4-7, 2014. Staff will consider the issue closed.

2011-S001-00038 - At 475 Madison, Glencoe, the steel service was renewed without inspecting the existing line for signs of corrosion. Since the discovery, fields have been added to the field completion screen to capture corrosion information when pipe is exposed. A NOPV pertaining to Corrosion Control records was closed on October 12, 2011. With the addition of the fields to capture this information, along with the NOPV being closed, Staff will consider the issue closed.

Notice Of Amendment(s) Corrected:

NO NOAs CORRECTED.

Notice of Violations(s) Corrected:

NO NOPVs CORRECTED.